



Distributed Generation (DG) Process Highlights

First and foremost, Pierce Pepin will emphasize:

1. **Safety.** Taking all necessary precautions to ensure the safety of Pierce Pepin’s employees and members.
2. **Reliability.** Performing necessary tasks to protect and maintain the reliability and integrity of the power distribution grid.
3. **Cost Fairness.** Operating with fairness to other members of Pierce Pepin from a cost causation point of view.

Member / Pierce Pepin Responsibilities

- Pierce Pepin and the member must work together in connecting distributed generation to the grid.
- Pierce Pepin and member must follow any applicable federal or state laws or regulations.
- A written agreement between Pierce Pepin and the member is required to facilitate a safe, reliable and fair connection of the facility to the grid.

<i>Issue</i>	Required	Responsibility
Application	<i>Yes</i>	Member
Insurance	<i>Yes</i>	Member
Written Interconnection Agreement	<i>Yes</i>	Pierce Pepin & Member
Interconnection	<i>Yes</i>	Pierce Pepin
Interconnection Costs	<i>Yes</i>	Member
Inspection	<i>Yes</i>	Pierce Pepin & Member
Service, Maintenance	<i>Yes</i>	Member

List of Specific Requirements

1. Completed Distributed Generation (DG) application including the following items:

a. Proof of insurance coverage

- a. a minimum \$500,000.00 liability insurance coverage is required

b. A *site plan drawing* showing the following:

- DG unit
- inverter
- building & other structures
- main electrical meter
- street address of the DG facility
- interconnection disconnect switch
 - located near main meter
- drawing scale or footages between key components

c. A *schematic diagram* of the total system

d. Technical specifications of the power quality protective systems, unless the inverter is *UL 1741* or *IEEE 1547* compliant then a document on company letterhead is all that is required.

- over/under voltage
- over/under frequency
- ground fault protection
- over-current protection
- over-current protection
- loss of synchronism
- power factor

2. The following items are required at the time of the “*DG System Commissioning*”:

a. The interconnection disconnect switch shall be labeled “*Interconnection Disconnect Switch*” by means of a permanently attached sign with clearly visible and permanent letters. The procedure for disconnecting the DG facility shall be affixed next to the switch.

b. Installation of an *equipment grounding conductor*, in addition to the ungrounded conductors, between the DG facility and Pierce Pepin’s distribution system.

c. Signed DG Wiring Compliance Certificate

- Due before commissioning test will be scheduled

d. *Anti-islanding test*. Verification that the DG facility will automatically disconnect from Pierce Pepin’s distribution system in the event station power is lost thus protecting line workers and neighbors against an energized distribution system during restoration work.